



**Case Study**  
**NPS 100C-24 Arctic (2 units)**  
**Deadhorse, AK**

**July 2024**

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# NPS – Brief History

- ❖ Started in Vermont in 1970s. Pioneer in DW and remote power systems, especially in extreme locations.
- ❖ In 2019, re-structured and HQ re-located to Italy (Northern Power Systems S.r.l.) under new ownership.
- ❖ Producing 100 kW turbines since 1999, commercially since 2004 (originally known as the Northwind 100 or “NW 100” since 2014 known as “NPS 100”)
- ❖ The NPS 100 provides unsurpassed reliability and has a flawless track record of surviving extreme winds, from the bitter colds of Alaska to the tropical cyclones of the Caribbean.
- ❖ We continue to advance our proven platform, offering larger rotors and reduced cost of energy.
- ❖ Our portfolio of wind turbines can provide clear economic benefits in all kinds of wind regimes.
- ❖ Excited to be back to our roots in Alaska and the US market!

100kW  
POC



100kW  
CWT



NW100A



100kW  
DWT



NPS  
100B



NPS  
100C



1999

2002

2004

2006

2008

2015 +



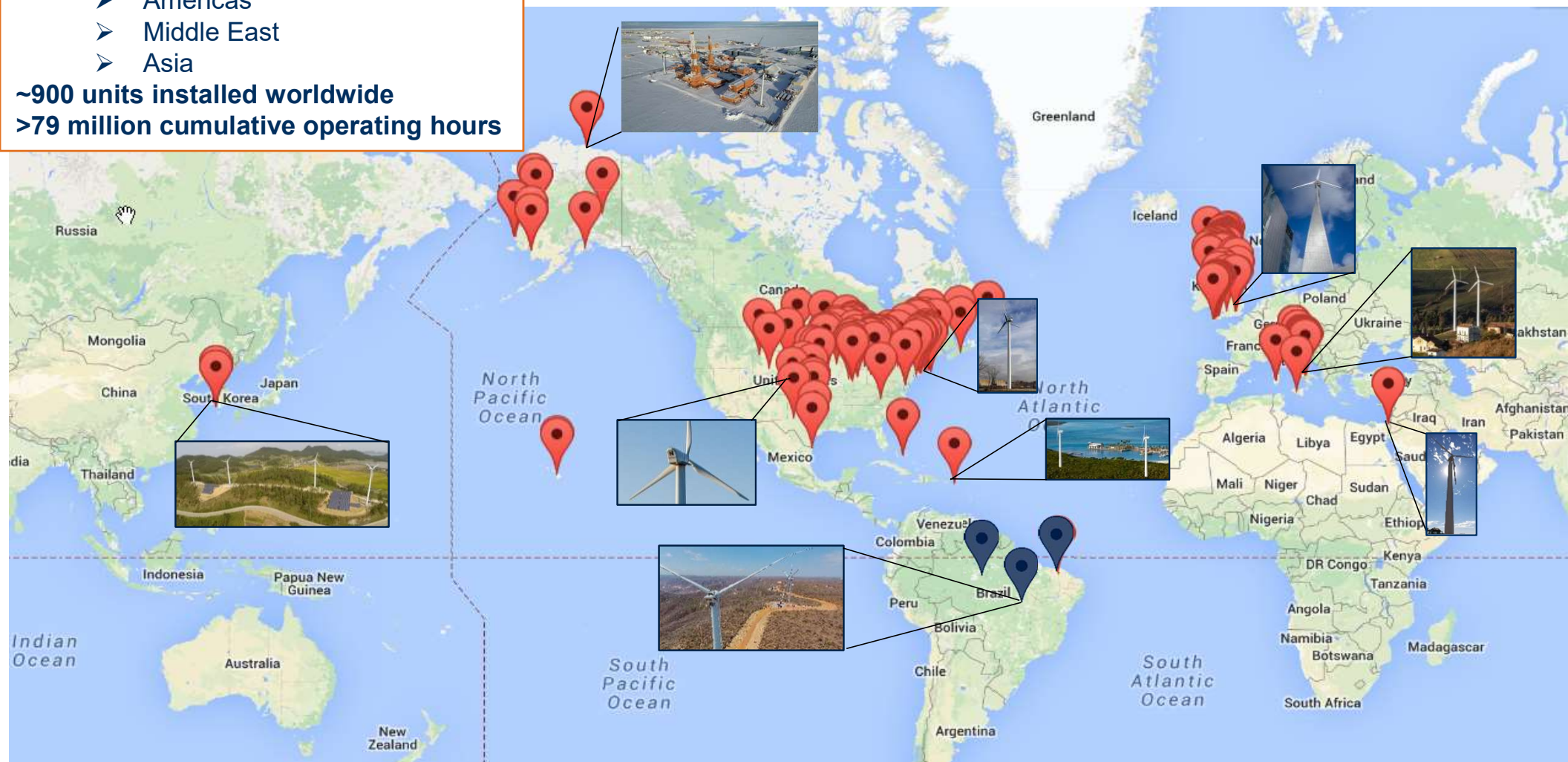
# NPS – Global Deployment

NPS has a foothold in key global markets:

- Europe
- Americas
- Middle East
- Asia

~900 units installed worldwide

>79 million cumulative operating hours



 WEG (Partner) 2MW WTGs





# Site Details

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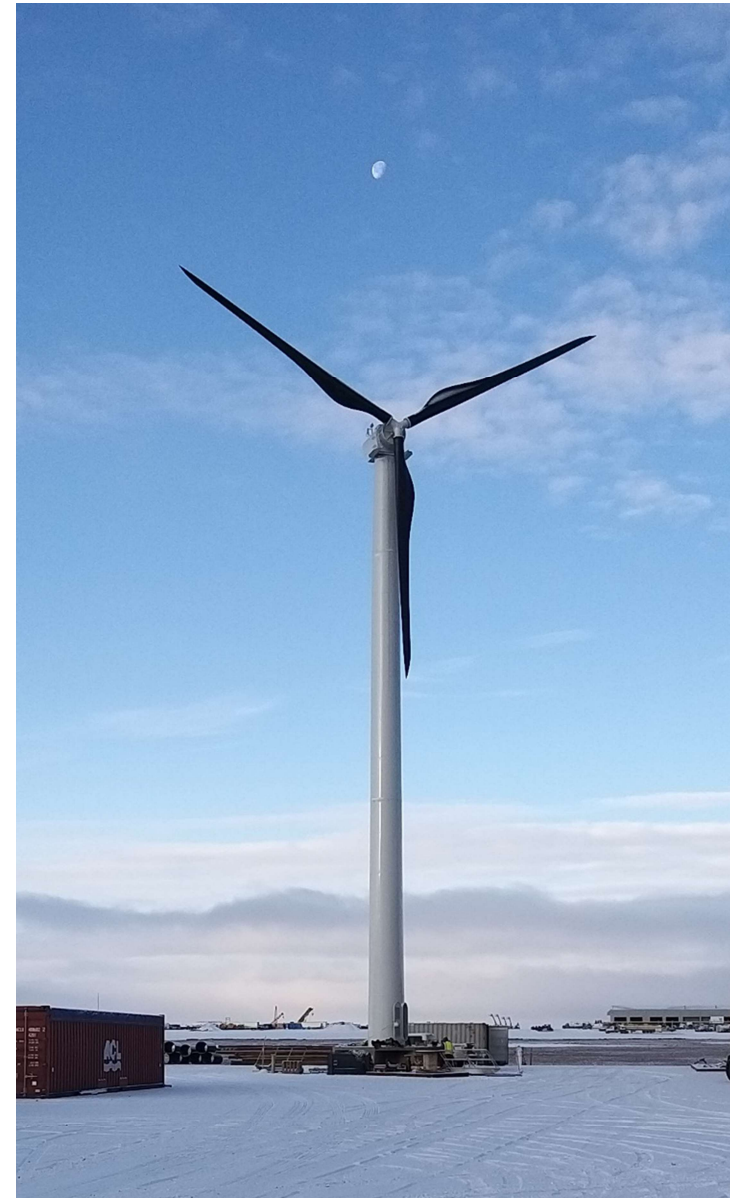
- ❖ Customer: Doyon Drilling
- ❖ Site: North Slope (Deadhorse, AK)
- ❖ Among the northernmost wind turbines in the world (70.2° latitude)...according to our information the northernmost in North America



# System Details

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- ❖ NPS 100C-24-30 Arctic (2 units)
  - ❖ 95 kW each
  - ❖ 24m (80 ft) rotor diameter
  - ❖ 29m (95 ft) tower height
  - ❖ ~30.5m (100 ft) hub height (including foundation)
- ❖ Based on our standard NPS 100C, plus...
  - ❖ Operation to -40°C (-40°F)
  - ❖ Low-temperature steels
  - ❖ Hydrophobic/ice-phobic blade coating
  - ❖ Ice detection system
  - ❖ Nacelle heating system
- ❖ Foundation: Steel freeze piles with concrete cap (STG)
- ❖ Electrical: Behind-the-meter, 600Vac



# Installation

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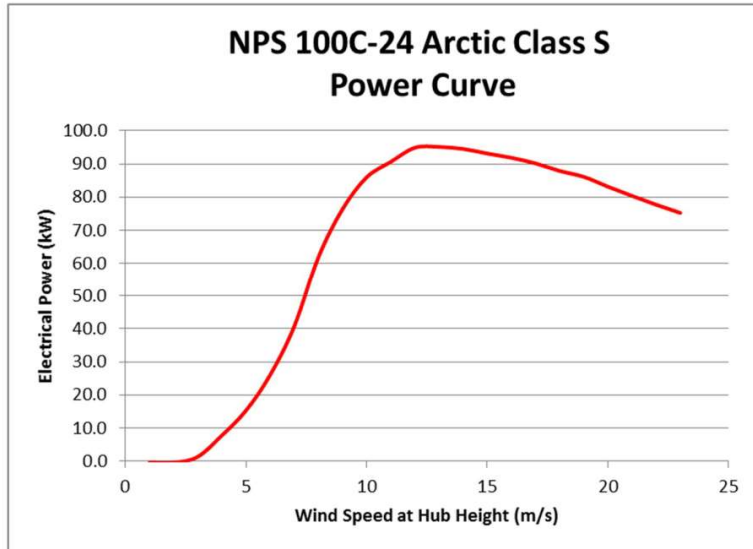


- ❖ Foundations installed summer (piles) and fall (cap) of 2023 by STG, Inc (Anchorage, AK)
- ❖ Turbines installed October 2023 by STG, Surepoint, and NPS
- ❖ Turbines commissioned October 2023 by NPS
- ❖ Overall, very lucky with the weather! Installation completed as the first snow of the year arrived.





# Cost & Performance











Annual Energy Production (AEP)	
Annual Average Wind Speed (m/s)	Annual Output (MWh)
5.0	206
5.5	251
6.0	294
6.5	335

- ❖ Turbine cost: ~\$400k each
- ❖ Regular Shipping: ~\$15k each (to Seattle)
- ❖ Pile Foundation, Installation, Electrical and Permitting: estimate ~\$500k each
- ❖ Total Installed Cost estimate: ~\$950k per turbine
  
- ❖ Expected Performance **~300 MWh/year** (nominal, per turbine)
  - ❖ ~6 m/s (~13 mph) average wind speed (Global Wind Atlas, checked with nearby airport data)
  - ❖ -10°C (14°F) average temperature -> high air density
  - ❖ 5-10% losses expected due to icing; but severity not well understood in this region. If more severe, blade heating can be investigated.



# Operating History/Data

- ❖ Units operating since October 2023 with availability and power performance as expected
  - ❖ Some losses (power reduction and/or idling) due to icing.
  - ❖ A few faults during initial weeks of operation related to components requiring adjustment and/or modification. All corrected and resolved.
- ❖ **Minimum temperature -39°C (-38°F)**
- ❖ **Max power ~100 kW**
- ❖ **Maximum wind speed ~37 m/s (82 mph)**

Site	Device	Device Status	Total Power (kW)	Avg Wind (m/s)	Avg Temp (°C)
Deadhorse, AK (1534)	01534	   	31 / 100	6.3	-19.8
Deadhorse, AK (1535)	01535	   	31 / 100	6.2	-20.2





# Recent Data: WT-1 (01534)

- ❖ Data below from 2/14/2024-3/14/2024 (output from NPS' SCADA system)
- ❖ Minimum temperature  $-39^{\circ}\text{C}$  ( $-38^{\circ}\text{F}$ ), Max power  $\sim 100$  kW, Availability 99.9%

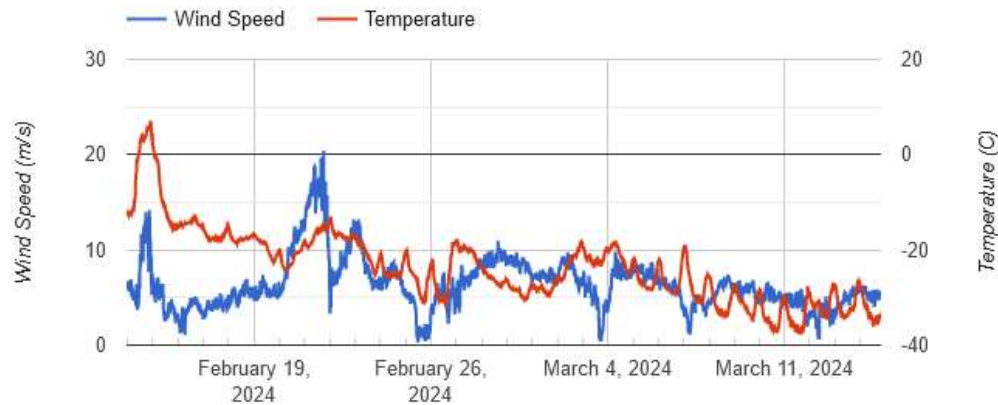
## Historical Data

From:  To:  [Refresh](#) [Power](#) [Temperature](#) [Energy](#)



[Export CSV](#)

Clock Availability: 99.9% | Run hours: 715.1 | Production hours: 714.7 | Fault hours: 0.4 | Average Wind m/s: 6.4 | Energy Produced kWh: 23,225

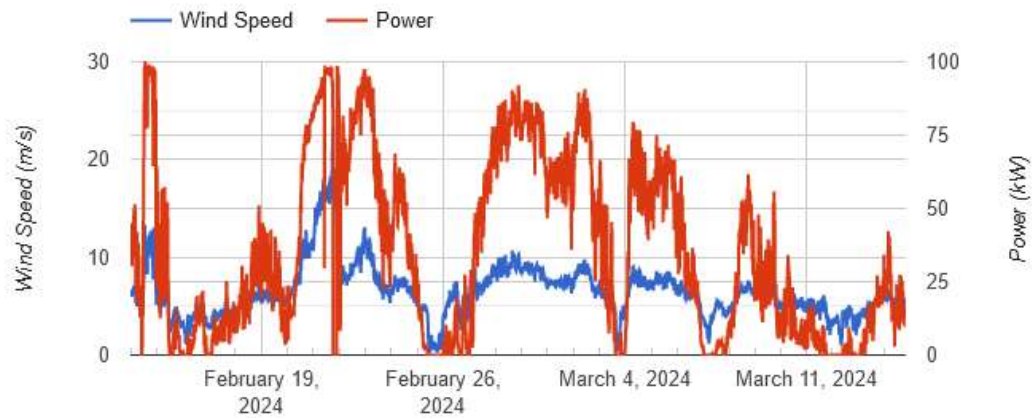


# Recent Data: WT-2 (01535)

- ❖ Data below from 2/14/2024-3/14/2024 (output from NPS' SCADA system)
- ❖ Minimum temperature  $-39^{\circ}\text{C}$  ( $-38^{\circ}\text{F}$ ), Max power  $\sim 100$  kW, Availability 99.4%

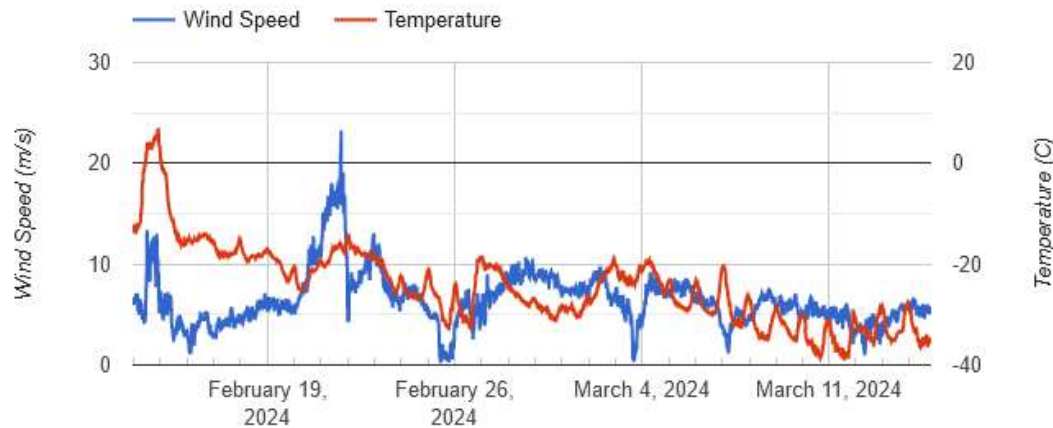
## Historical Data

From:  To:  [Refresh](#) [Power](#) [Temperature](#) [Energy](#)



[Export CSV](#)

Clock Availability: 99.4% | Run hours: 715.3 | Production hours: 711.3 | Fault hours: 4 | Average Wind m/s: 6.5 | Energy Produced kWh: 23,426



# Additional Information

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- ❖ We are excited to be back in Alaska!
- ❖ For additional information on our products and services, please visit us:  
<http://www.nps100.com/>



**Thank You!**

Chris Connor / Ken Kotalik

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