

An aerial photograph of a rural farm landscape. In the foreground, a large white metal barn with a grey roof stands on a patch of dirt. A black pickup truck is parked nearby. To the left, a smaller barn and a red tractor are visible. A tall, silver lattice tower with a wind turbine at the top rises from the field. The background shows rolling green hills under a blue sky with scattered clouds.

*Utilizing the
USDA REAP Grant
to Drive Sales and
Provide an
Unbelievable
Return-on-
Investment
for our Clients*



Who is American Windpower?

Our founders installed their **first Bergey Excel in 1983** and since then have installed 100's of turbines throughout the Midwest.

Today, we are excited about the potential the Excel 15 offers our clients. **In the past 15 months we have sold over 100 Excel 15's and currently have over 60 in operation (performing Great!!!) with over 100 more 15's scheduled for installation in the next 9 months.**

The **USDA REAP Grant** has played a major role in our success and **with the NEW REAP Grant now increased to 50% we sold 32 Excel 15's in September, 2023 and this month so far over 40!**



REAP Grants in 2025

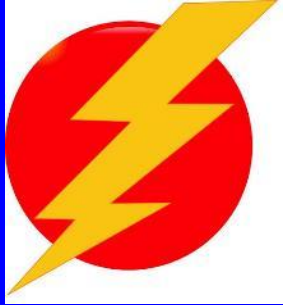


- REAP grants and tax credits are additive!
- **USDA is accepting REAP applications for up to 25% grants through March 31st**
- Next application window should open July 1, but uncertain due to the new administration
- Future of “Underutilized Renewable Energy Technologies” set-aside is unclear. Farm Bill is critical.

One of our Installations:

(6) Bergey Excel 15's installed for a Steel Pipe Manufacturer in Eastern Kansas. With the new incentives the turbines pay for themselves in less than 6 months!





Wind Energy Incentive



REAP Program

- **USDA Rural Energy for America Program** provides for a **CASH Payment** for up to **50%** of the installed cost of your project!

GREAT SALES TOOL

This may result in a FIRST YEAR CASH PAYMENT of \$57,250!

For Example: American Windpower will prepare and file your USDA REAP Grant application* for you and while not guaranteed we have had 100% approval the past 4 cycles!

Filing deadline for 2024 is March 31!

- **A \$57,250 CASH PAYMENT** may be waiting for YOU!

* American Windpower files your grant application for \$200 and refunds this amount upon purchase



How long have we been writing USDA REAP Grants?

We had our first REAP Grants approved in 2011 and since then have had approximately 100 REAP Grants approved with ONLY 2 not approved.

In the past we had hired 'grant writers' for \$2,00-\$3,000 and included that service as part of our sales contract.

In March 2021, we started writing our grants 'in-house' and have had 100% approval with **over 60 grants approved**.

The process is pretty straight-forward and while time-consuming it definitely is worth the effort and has been a key factor in our success.

We anticipate writing over 150 grants in the next 12 months and anticipate **100% approval**.



USDA REAP Grant Checklist
Rural Energy for America Program
Cash Payment of up to 50% of Project Cost

Requirements to complete a USDA REAP application:

- ☒ **Energy Bills** (12 months)
- ☒ **Lease/Deed/Proof of Ownership of Land** (property tax bill)
- ☒ **Proof of Matching Funds** (letter on Bank letterhead, *account screenshot*)
- ☒ **Signatures on paperwork**
- ☒ **Obtain SAM Number** (AW can provide this service with UEI form)
 - ☐ Priority Points Form
 - ☐ Employee Verification Form
- ☒ **Articles of Organization/Incorporation** (if applicable)
- ☐ Installer Proposal (provided by American Windpower)
- ☐ Equipment Datasheets (provided by American Windpower)
- ☐ Energy Generation Report (renewables) or Audit (efficiency) (if not part of Installer Proposal) (provided by American Windpower)
- ☐ Permitting/Interconnection Documentation (American Windpower)
- ☐ Workmanship and Production Warranties (American Windpower)
- ☐ Additional documents needed for the feasibility study (if done by us):
 - o Technical Drawings (provided by American Windpower)
 - o Site Map (provided by American Windpower)
 - o Project Cash Flow (provided by American Windpower)

NOTICE: There is a \$200 charge to file your USDA REAP application.
(normal charges are \$2,000)



<p>U.S. DEPARTMENT OF AGRICULTURE</p> <p>Rural Development – Rural Business-Cooperative Service</p> <p>RURAL ENERGY FOR AMERICA PROGRAM</p> <p>APPLICATION FOR RENEWABLE ENERGY SYSTEMS AND ENERGY EFFICIENCY IMPROVEMENT PROJECTS</p> <p>TOTAL PROJECT COSTS OF LESS THAN \$200,000, BUT MORE THAN \$80,000</p>	
<p>NOTE: <i>The following statement is made in accordance with the Privacy Act of 1974 (5 USC 552a) and the Paperwork Act of 1995, as amended. The authority for requesting the following information is Section 9007 of the Agricultural Act of 2014 (Public Law 113-79). This information may be provided to other agencies, Internal Revenue Service, Department of Justice, or other State and Federal law enforcement agencies, and in response to a court magistrate or administrative tribunal. The provisions of criminal and civil fraud statutes, including 18 USC 286, 287, 371, 641, 1001; 1014, 15 USC 714m; and 31 USC 3729, may be applicable to the information provided.</i></p> <p><i>SUBMIT THIS COMPLETED FORM TO THE USDA RURAL DEVELOPMENT OFFICE IN THE STATE IN WHICH THE PROJECT IS LOCATED.</i></p> <p>Attached to this form are detailed Instructions for each section. Please refer to the Instructions for guidance when completing this form. Use attachments as necessary.</p>	
<p>I. A. Applicant Legal Name (Block 8a of SF 424):</p>	
<p><i>** The purpose of these questions is to gather race, ethnicity, and gender information about persons who apply and participate in this USDA program. The information provided will not be used when reviewing the application or when determining eligibility to participate in this program. The answers provided are voluntary and are not required for the application to be considered a complete. The information provided will be used to improve the operation of this program, to help USDA design additional opportunities for program participation, and to monitor enforcement of laws that require equal access to this program for eligible persons. For entities, check all that apply. The information will be kept private to the extent permitted by law.</i></p>	
<p>**I. B. What is Applicant's race (check all that apply)?</p> <p>American Indian or Alaska Native <input type="checkbox"/></p> <p>Asian <input type="checkbox"/></p> <p>Black or African American <input type="checkbox"/></p> <p>Native Hawaiian or Other Pacific Islander <input type="checkbox"/></p> <p>White <input checked="" type="checkbox"/></p>	<p>**I. C. What is Applicant's Gender?</p> <p>Male <input checked="" type="checkbox"/></p> <p>Female <input type="checkbox"/></p> <p>**I. D. What is Applicant's Ethnicity?</p> <p>Hispanic or Latino <input type="checkbox"/></p> <p>Not Hispanic or Latino <input checked="" type="checkbox"/></p>
<p>I.E. Is Applicant a Veteran?</p> <p>Yes <input type="checkbox"/></p> <p>No <input checked="" type="checkbox"/></p> <p>I. F. Is Applicant a member of a Socially Disadvantaged group?</p> <p>Yes <input type="checkbox"/></p> <p>No <input checked="" type="checkbox"/></p>	
<p>II. Project Title (Block 15 of SF 424):</p>	
<p>III. System for Awards Management (SAM) Registration: Provide Unique Entity Identifier (UEI) upon successful SAM registration</p> <p>UEI <input type="text"/></p>	
<p>IV. Provide the name(s) for the Executive Director and person(s) who will be accepting or distributing Federal funds.</p> <p><input type="text"/></p>	
<p>V. Type of Applicant:</p> <p>Applicant must certify to meeting the definition of either an Agricultural Producer or Rural Small Business, per 7 C.F.R. 4280.103.</p> <p>A. Applicant is applying as and hereby certifies to meeting the definition of(<i>check one</i>):</p> <p>Agricultural Producer <input type="checkbox"/> or Rural Small Business <input type="checkbox"/></p> <p>B. Provide primary North American Industry Classification System (NAICS) code for operation:</p> <p>NAICS Code: Corresponding NAICS size limitation:</p>	

PART 1:

The application, approximately 24 pages, signatures, project description, financial calculations, etc.

3 Types –

3A - \$0-\$80,000

3B - \$80,001-\$199,999

3C - \$200,000- \$2M



U.S. DEPARTMENT OF AGRICULTURE RURAL DEVELOPMENT

ENVIRONMENTAL INFORMATION

The purpose of this document is to assist RD staff in collecting adequate information to determine what level of environmental review is necessary. Depending on the information provided, the Agency may request additional information. All answers need to be supported by appropriate documentation, check marks are not sufficient support. Potentially helpful links are provided in blue, these are not an exhaustive or comprehensive list of resources.

Yes No

1. APPLICANT NAME:

Winter Enterprises, LLC

2. ADDRESS: Physical location of the property (include legal description if farmland):

3672 Highway 61, Blue Grass, IA 52726

3. MAP. Please provide an aerial map showing the building /lot/exact location for all project types, please indicate on map any potential trenching or other ground disturbance. Is map attached?



4. DETAILED PROJECT DESCRIPTION (Describe how proposed funds will be used. If project involves construction, whether interior or exterior or renovations, please describe in detail. For renewable energy systems such as solar panels be specific on type of system (fixed tilt, tracking, mounting & structure, i.e. ballasted, 3" pile driven, concrete, screws, etc.):

New turbines are Bergey Excel wind turbines with a rated power of 15 kW and a peak power of 22.6 kW. Turbine is grid connected with a net metering arrangement and the purpose is to offset the farm electrical usage. The 15 KW wind turbine would be installed atop a 90' Rohn tower that has been inspected and deemed suitable for the turbine, which is a fraction of the weight the tower was designed to hold, as attested in an inspection by the proposed contractor. The tower will be installed using minimal soil invasion power installed helical anchors so a minimum of ground disturbance will occur.

5. SIZE OF THE PROJECT & SITE: Please indicate the size (acres) of your project and how the project will impact the site including roads, right of ways, utilities, or other impacts. Example: Renewable energy solar project should include sq. ft, linear ft, number of installed units/panels/buildings, and details regarding any trenching or ground disturbance to be completed.

80 square feet. No roads/right of ways/utilities will be impacted.

6. Will the project involve construction without any ground disturbance? (i.e. roof mounted solar)



6a. If no ground disturbance, please provide land use, land ownership, & description (i.e. industrial, residential, wooded, grasslands, etc.).

6b. If ground disturbance is expected, provide descriptive info, including if the project site was previously disturbed (i.e. previous structure, excavation, cultivation).

An underground electrical line will be trenched 30" deep approximately 85'. This is a commercial business and the buildings involved the use of concrete footings and underground electrical lines.

PART 2:
ENVIRONMENTAL,
approximately 12 pages,
signatures, Wetlands,
FEMA, IPAC, Tribal
Notification, etc.



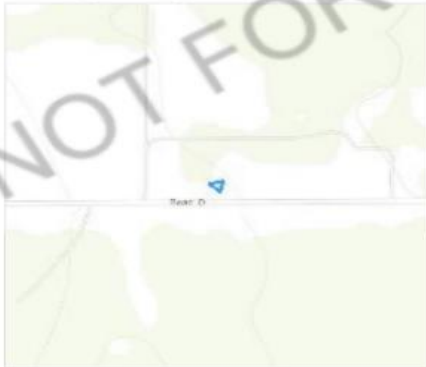
IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

Location

Greeley County, Kansas



Local office

Kansas Ecological Services Field Office

☎ (785) 539-3474

📠 (785) 539-8567

PART 2:

IPAC

Report that is formatted
for you, just follow the
instructions, anywhere
from 6-24 pages



YOUNG WETLANDS



March 23, 2022

Wetlands

	Estuarine and Marine Deepwater		Freshwater Emergent Wetland		Lake
	Estuarine and Marine Wetland		Freshwater Forested/Shrub Wetland		Other
			Freshwater Pond		Riverine

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper



National Flood Hazard Layer FIRMette



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) <i>Zone A, V, A99</i>
		With BFE or Depth <i>Zone AE, AO, AH, VE, AR</i>
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile <i>Zone X</i>
		Future Conditions 1% Annual Chance Flood Hazard <i>Zone X</i>
		Area with Reduced Flood Risk due to Levee. See Notes. <i>Zone X</i>
		Area with Flood Risk due to Levee <i>Zone D</i>
		Area of Minimal Flood Hazard <i>Zone X</i>

PART 2:
FEMA
Chart that is formatted
for you, just follow the
instructions

OTHER FEATURES

- Profile Baseline
- Hydrographic Feature

MAP PANELS

- Digital Data Available
- No Digital Data Available
- Unmapped

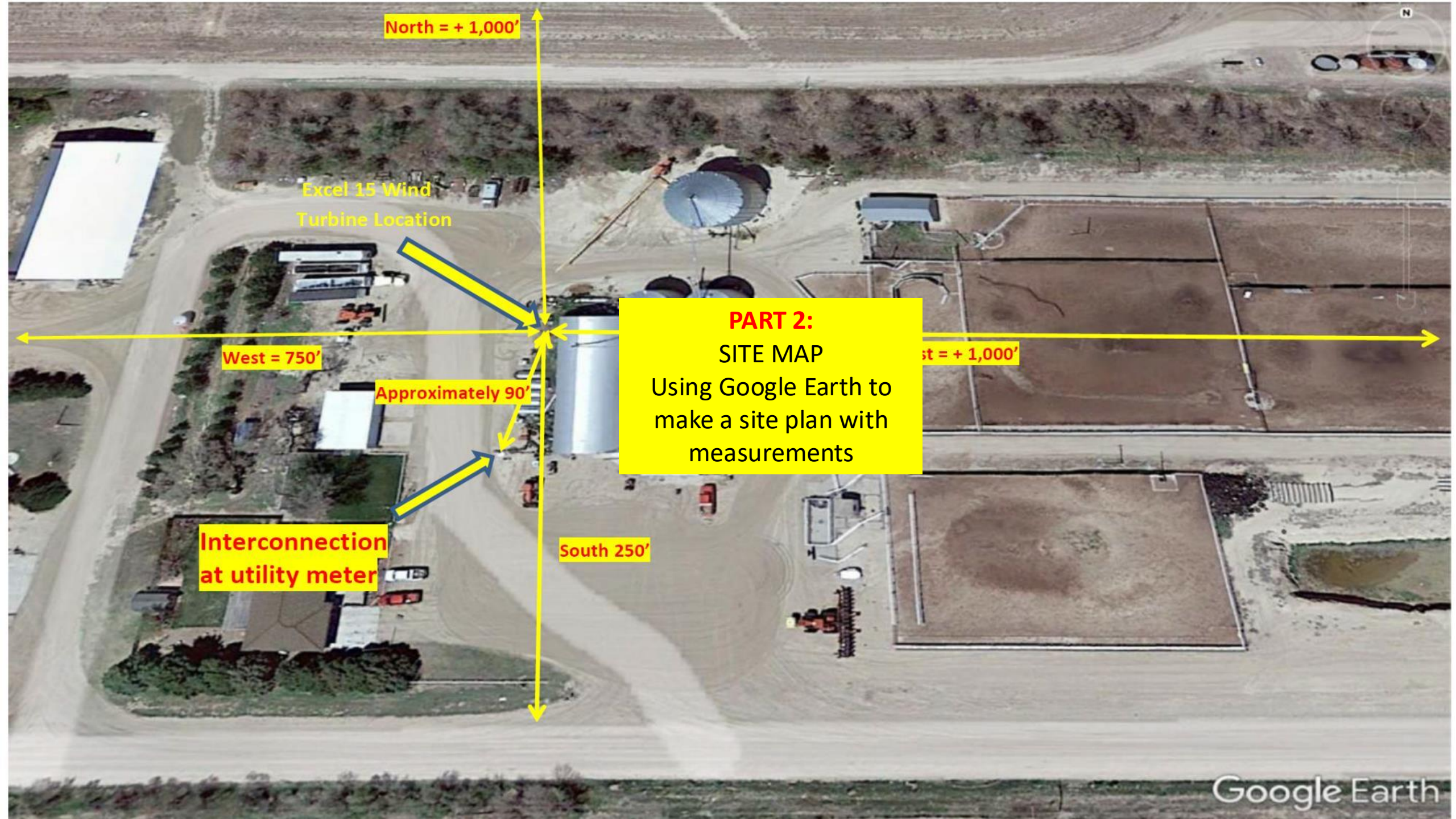
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/23/2021 at 11:58 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





North = + 1,000'

Excel 15 Wind
Turbine Location

West = 750'

Approximately 90°

Interconnection
at utility meter

South 250'

PART 2:
SITE MAP
Using Google Earth to
make a site plan with
measurements

East = + 1,000'

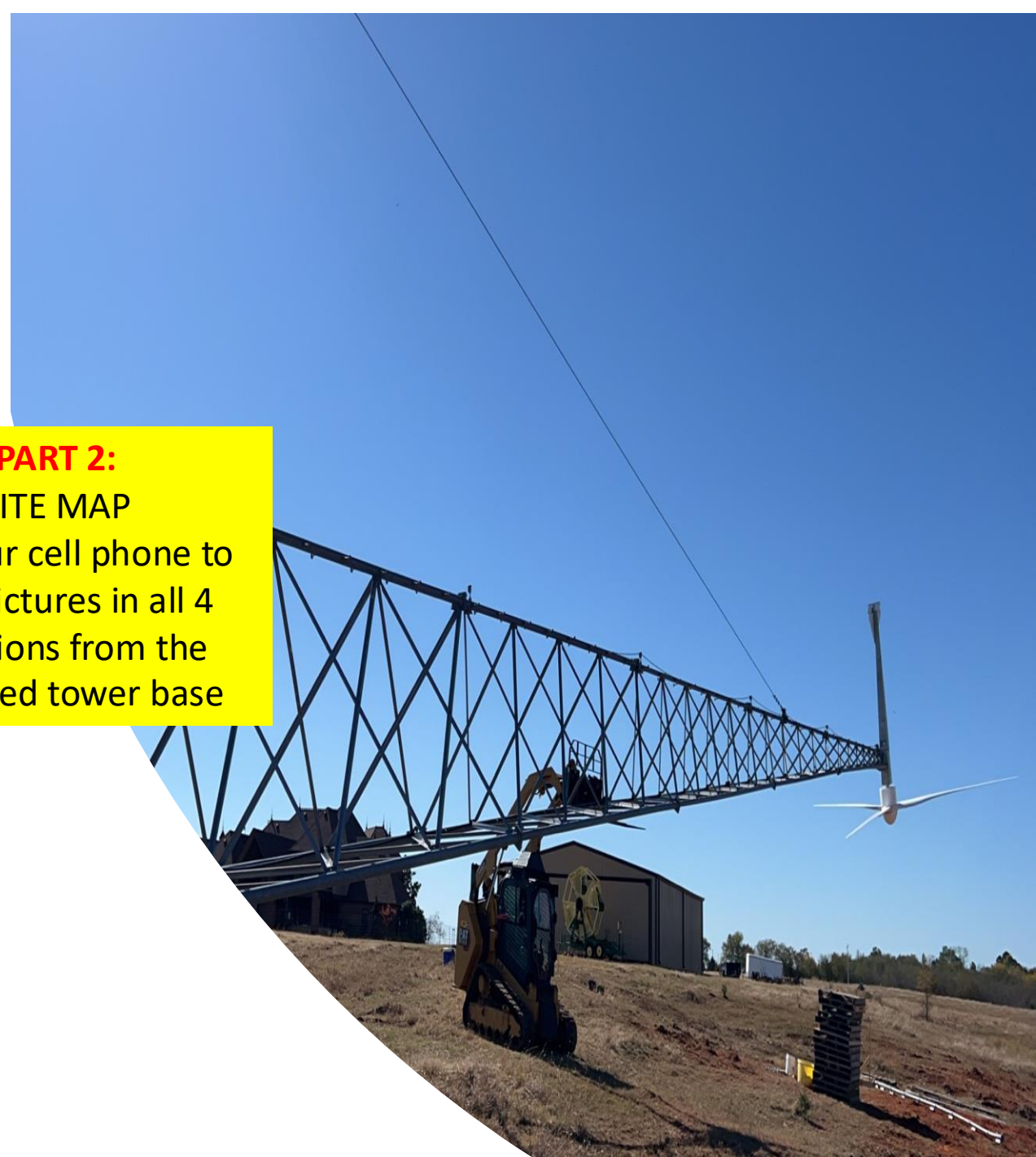
VIEW FACING NORTH



PART 2:

SITE MAP

Use your cell phone to
take pictures in all 4
directions from the
proposed tower base

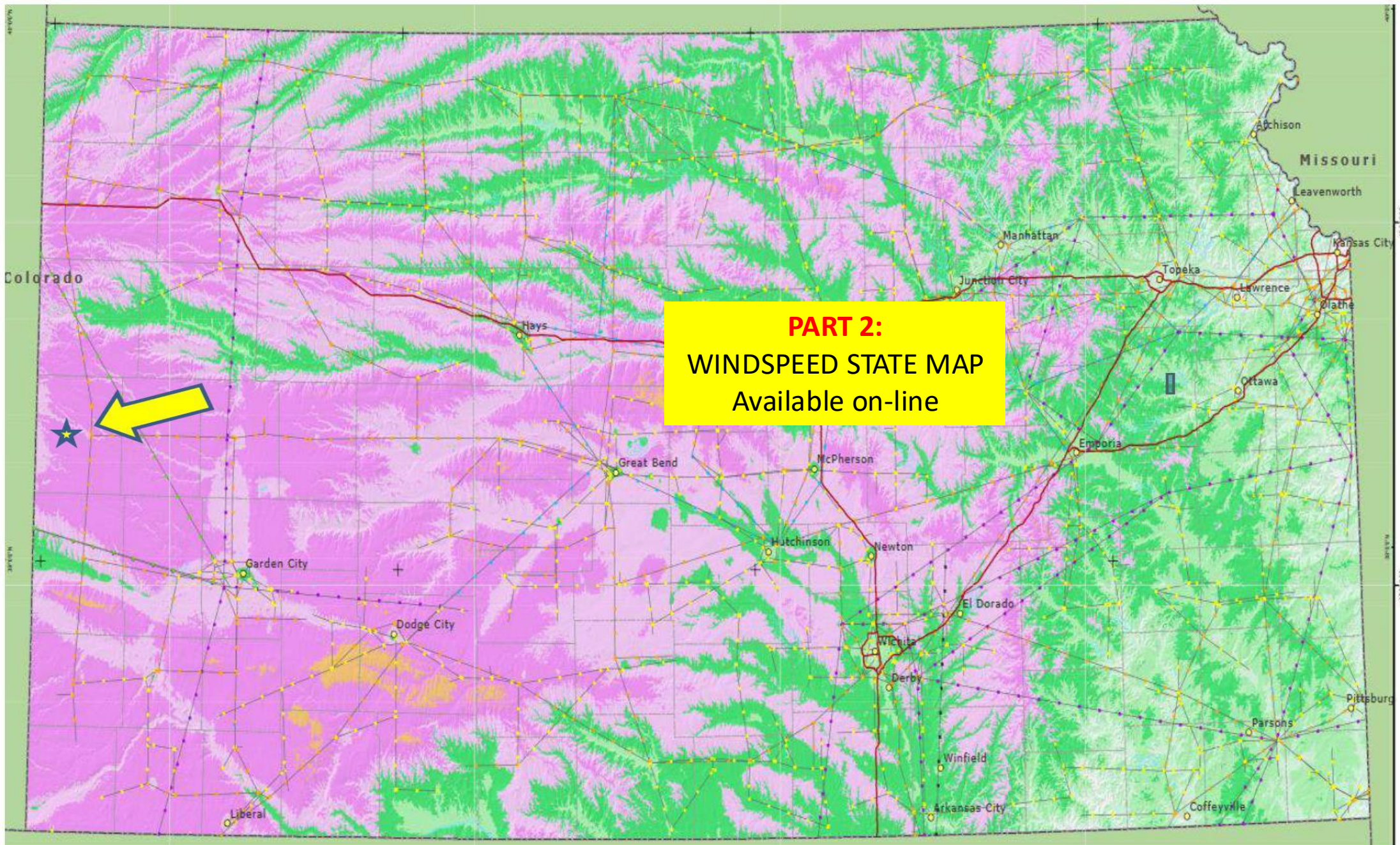


ELECTRIC METER



PART 2:
SITE MAP
Include a picture of the
electric meter





PART 2:
WINDSPEED STATE MAP
Available on-line



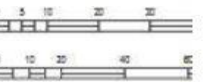
Legend

Mean Speed at 50 m

mph	m/s
< 12.3	< 5.5
12.3 - 13.4	5.5 - 6.0
13.4 - 14.5	6.0 - 6.5
14.5 - 15.7	6.5 - 7.0
15.7 - 16.8	7.0 - 7.5
16.8 - 17.9	7.5 - 8.0
17.9 - 19.0	8.0 - 8.5
19.0 - 20.1	8.5 - 9.0
20.1 - 21.3	9.0 - 9.5
> 21.3	> 9.5

- City
- Interstate Highway
- State Boundary
- County Boundary
- Water Body
- Transmission Lines
 - Category
 - Under 100 kV
 - 100 kV-161 kV
 - 230 kV-287 kV
 - 345 kV
 - 500 kV
 - 735 kV +
 - Step-Up

Reference



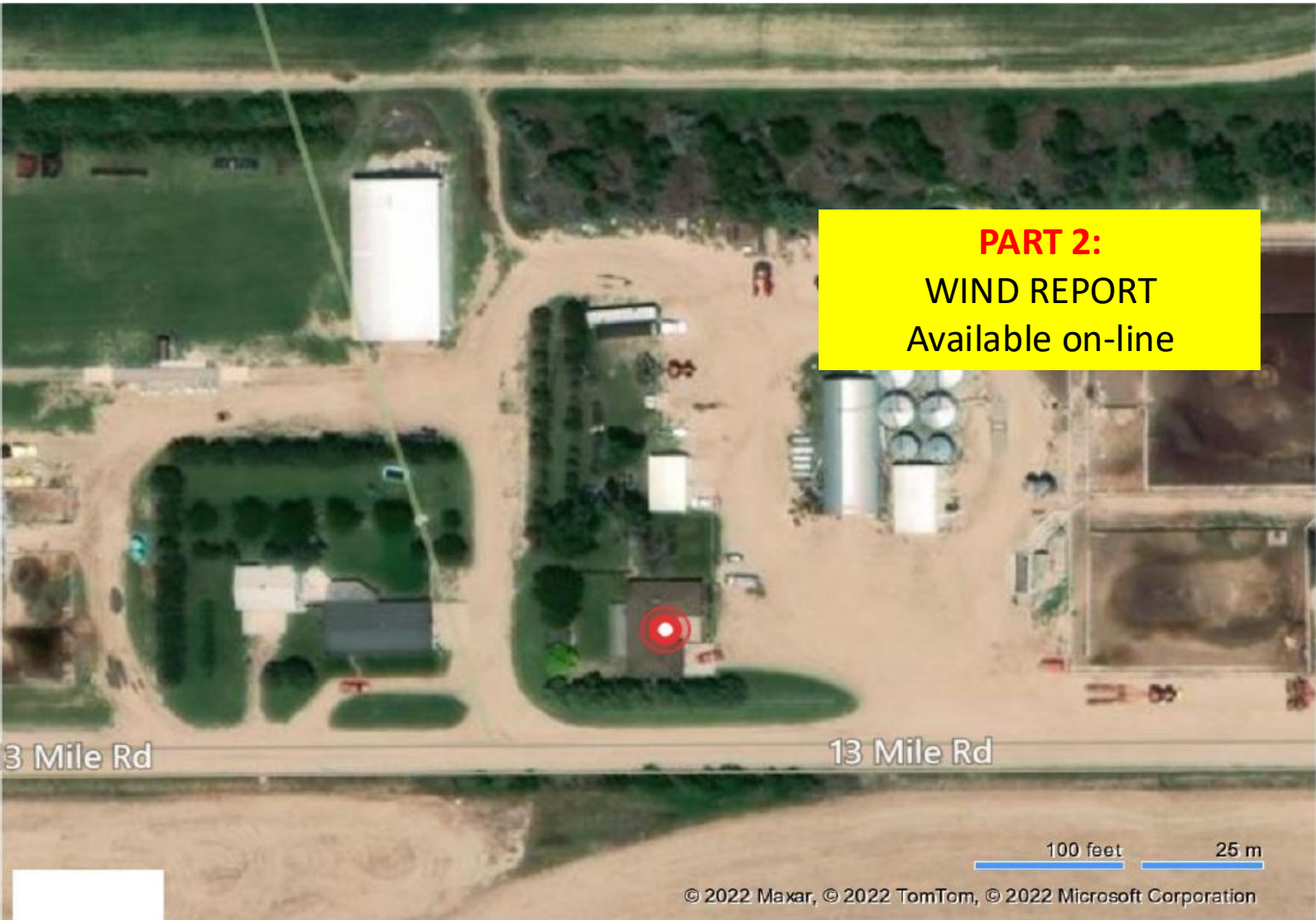
Wind Data Resolution: 200 m
Coordinate System: UTM 14N
Datum: WGS84

Disclaimer

This map was created by AWS Trueair Mesomap system and historical weather. It is believed to represent an accurate estimate of the wind energy resource, estimate should be confirmed by measurement.

The generalized transmission line info by AWS Trueair from the Global Energy Suite. AWS does not warrant the acc

Turbine Production:



Turbine Selection	Bergey Excel 15
Nameplate Capacity [kW]	15.0
Rotor Diameter [m]	9.6
Site Location:	
566 Rd D	
Tribune, Kansas	
38.6547° latitude	
-101.9455° longitude	
Average Wind Speed [mph]	14.14
Tower Height [ft]	100.0
Altitude [ft]	100.0
Weibull K	2.0
Wind Shear	0.14
Turbulence Factor [%]	5.0
Average Output Power [kW]	5.4
Daily Energy Output [kWh]	130.4
Monthly Energy Output [kWh]	3,965.4
Annual Energy Output [kWh]	47,584.8
Hub Average Wind Speed [mph]	14.1
Air Density Coefficient	1.0
Operating Time [%]	99.6



ICC-SWCC™ CERTIFICATION SWCC-16-05

Small Wind Turbine Certification Program

www.smallwindcertification.org

(888) 422-7233 3060 Saturn St., Suite 100, B
A Program of the ICC Evaluation Service (ICC-ES)

Program:

This wind turbine has been evaluated and certified by the Small Wind Council (ICC-SWCC™), an ISO/IEC 17065 accredited Certification Council with the Small Wind Turbine Certification Program, as defined in the [Wind Turbine Listing Reports](#). This award of certification is subject to the conditions of the current SWT Program Agreement and the document therein by reference. This document must be reproduced in its entirety.

Products: Reference Standard:

Small Wind Turbines—electricity-producing wind turbines with a small rotor diameter
AWEA Small Wind Turbine Performance & Safety Standard (AWEA S3000)

Listee:

**Bergey Windpower
Company**
2200 Industrial Boulevard
Norman, OK 73069, USA

www.bergey.com
(405) 364-4212

Model:

Excel 15 (240 VAC, 1-phase, 60 Hz)

Changes to the design of this wind turbine are to be approved by ICC-SWCC. Any changes made to the turbine without approval, this Certificate is not valid.

The specifications of the certified wind turbine, relevant to this Certificate, are listed on the following page.

Shawn Martin

Vice President of Technical Services, ICC-SWCC



BERGEY EXCEL 15

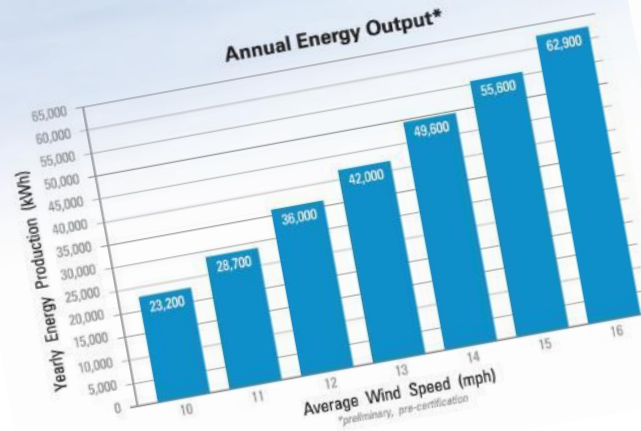
Performance*

- AWEA RATED POWER: 15.6 kW
- AWEA ANNUAL ENERGY: 30,100 kWh
- PEAK POWER: 21.8 kW
- CUT-IN WIND SPEED: 7 mph (3 m/s)
- START-UP WIND SPEED: 10 mph (4.5 m/s)
- CUT-OUT WIND SPEED: 134 mph (60 m/s)
- MAX DESIGN WIND SPEED: 134 mph (60 m/s)
- ROTOR SPEED: 0-140 rpm

*preliminary, pre-certification

Specifications

- ROTOR DIAMETER: 31.5 ft. (9.6 m)
- WEIGHT: 1,400 lb. (640 kg)
- GEARBOX: None
- OVER SPEED PROTECTION: Blade
- TEMPERATURE RANGE: -40/140°F
- TOWERS: Guyed and Non-guyed
- INVERTER: 20 kW Powersync III,



PART 3:

SUPPORTING DOCUMENTATION

Approximately 20+ pages

BWC Excel-15 Installation Manual - SSL Tower

X. Appendix A. Tower Sections



Verdell Young & Son

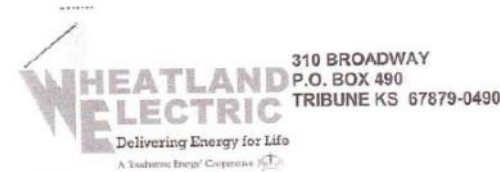


The Bergey Excel 15 kW turbine is an excellent match for Verdell Young & Son electrical usage which is currently 45,3200 kWh's annually and projected output is projected at 47,584 kWh's

In addition, Verdell Young & Son intends to add an electric vehicle this year which will further increase their electrical usage. It is projected annual energy usage will be +70,000 kWh's

ELECTRICAL USAGE BY MONTH

MONTH	Net KWH Usage
Feb-21	4,780
Mar-21	4,080
Apr-21	3,420
May-21	3,280
1-Jun	3,920
Jul-21	3,700
Aug-21	3,400
Sep-21	3,020
Oct-21	4,640
Nov-21	2,660
Dec-21	3,160
Jan-22	5,260
TOTAL	45,320



310 BROADWAY
P.O. BOX 490
TRIBUNE KS 67879-0490

District office Phone Number on Back of Bill
Office Hours Mon - Fri 8am - 1pm MT
Visit us Online at www.weci.net

YOUNG & SON
914 ADAM DR
TRIBUNE KS 67879-7752

Account Number	2587730011	Page 1 of 2
BILLING SUMMARY		
Balance From Last Billing	542.38	
Payments 07/06/2021	542.38CR	
Adjustments	0.00	
Delinquent Amount	0.00	
Current Charges Due By 08/05/2021 By 5:00PM CDT	638.65	
Current Charges Due After 08/05/2021 By 5:00PM CDT	651.34	

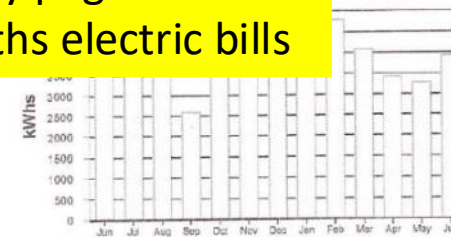
PART 4:

ELECTRIC USAGE Summary page and last 12 months electric bills

Pay-By-Phone TOLL FREE NUMBER 1-844-262-2417
Convenience, 24 hours a day, 7 days a week! Pay-By-Phone is the newest of the many options members have for
started you'll need your account number-it's located in the upper right hand corner of your bill.

SE/Quonset	Rate: 103-Residential (Rural) (W)	Bill Type: R
Days	Prev Read	Pres Read
21	30	9778
		9974
		20.0
		3920
		23

Current Bill Information	
Service Availability Charge	30.50
Energy Charge.....3920.0 kWhs x \$0.100095	392.37
Power Cost Adjustment.....3920.0 kWhs x \$0.006354	24.91
CAT 1 PSLM (Qty: 10)	67.30
Winter Weather Event PCA	119.55
Property Tax Surcharge	2.30CR
County Tax	6.32
TOTAL CURRENT CHARGES	638.65



YOU HAVE 7 PAYMENTS REMAINING OF \$119.55 FOR THE WINTER WEATHER EVENT PCA CHARGE.
REMAINING WINTER WEATHER EVENT PCA BALANCE \$836.85

Total Maximum Allowed Capacity (kW)

Customer Type	For customer with approved facilities	
	Operational prior to January 1, 2017	After January 1, 2017
Residential	200 kW	15 kW
General Service	200 kW	100 kW
Large General Service	200 kW	100 kW
Irrigation	200 kW	100 kW
Schools*	200 kW	150 kW

- The Net Metered Facility shall be appropriately sized for Customer's anticipated electric load. Cooperative will work with Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.
- Any post-secondary educational institution as defined in KSA 74-3201b, and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.
- Customer-generators with a net metered facility operational prior to January 1, 2017, covered by this Rider may install additional renewable energy resource after that date, as long as the pre-date maximum limits are observed. Maximums listed for before and after the date are not additive.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for net consumption at approximately 30-day intervals during the Cooperative's normal billing process.

Officer Wheeler Bauer Title PRESIDENT

For Bills Rendered on or after May 1, 2020

Replacing Schedule 17 - NM

PART 5:
UTILITY INFORMATION
Include Net-Metering
info, rate schedules,
interconnection
agreement, etc.





RETURN SERVICE REQUESTED
>000584 7865999 0001 093235 202 6

VERDELL YOUNG AND SON
914 ADAM DR
TRIBUNE KS 67879-7752

Statement Ending 02/28/2022
Page 1 of 10
VERDELL YOUNG AND SON
Account Number: XXX449

Managing Your Accounts

- Branch Name
- Phone Nt
- Mailing A
- Website
- Email Us

Mary "Diane" Gentry
PO Box 207
TRIBUNE KS 67879
620-376-4413

District Breakdown

USD 200
CEMETERY
STATE
GENERAL SERVICES DISTRICT
TOTAL

Class

Agricultural
Cemetery
School Exempt
Minerals
Sub Total
Specials
Rural Ground Water
Ground Water Maint
TOTAL

Legal Descrip

S15, T16, R42W, ACRE
4 LESS CO RD ROW

Sec:15 Twp:16 Rng:4
Lot:14 Bk:51
Rev Dec In: 11/7/8750
CWM Acres:461 MIN Acres:375

UNIFIED GREELEY COUNTY 2021 TAX STATEMENT Real Estate

Statement : 000528
Pin: 7129H36G

Gen Tax
4,086.95
87.15
105.04
10,567.25
14,826.39

PART 6:

SUPPORTING DOCUMENTATION

Copy of bank statement
for matching funds,
property tax, Corporate
documents, if applicable,
etc.

Nebraska

ARTICLES OF INCORPORATION

Pursuant to §21 of the Revised Statutes of Nebraska, the undersigned does hereby submit these Articles of Incorporation for the purpose of forming a business corporation.

ARTICLE 1

name of the corporation is E&K Erickson Farms, Inc.

ARTICLE 2

Existence

The corporation shall have perpetual existence.

ARTICLE 3

Shares

number of shares the corporation is authorized to issue is 100,000.
these shares shall be: all of one class, designated as common stock.

The Par Value of such shares shall be \$1

ARTICLE 4

Registered Agent and Office

The street address and county of the initial registered office of the corporation is:

522 W. Riverside Ave., Ste. N
Spokane, WA 99201

The name of the initial registered agent is:
Northwest Registered Agent Service, Inc.



Fw: CONFIRMATION: Registration Submitted for WINTER ENTERPRISES / VDKWRX9DMRP5 in the U.S. Government's System for Award Management (SAM)

Bison Ridge . <winterbison@msn.com>

Fri 4/29/2022 2:16 PM

To: Marketing <kerry@american-windpower.com>

From: donotreply@sam.gov <donotreply@sam.gov>

Sent: Thursday, April 28, 2022 2:51 PM

To: winterbison@msn.com <winterbison@msn.com>

Subject: CONFIRMATION: Registration Submitted for WINTER ENTERPRISES / VDKWRX9DMRP5 in the U.S. Government's System for Award Management (SAM)

This email was sent by an automated administrator. Please do not reply to this message.

Dear Lyndall Winter,

You successfully submitted the entity registration for WINTER ENTERPRISES / VDKWRX9DMRP5 in the U.S. federal government's System for Award Management (SAM). This registration record will remain in Submitted status until all external validations are complete.

What happens next?

1. If you provided a Taxpayer Identification Number (TIN), the Internal Revenue Service (IRS) will conduct a validation of your TIN and Taxpayer Name. This step can take two business days. You will get an email from SAM.gov when that review is complete.

IMPORTANT:
SAM #
They must get their SAM #
(System for Award
Management)
Help Line: 866-606-8220





HELPFUL TIPS:

Contact your **USDA Rural Development Office** and build rapport with the office personnel. They can be a tremendous asset. I submit the Grant application as early as I can and they will review and let me know if everything looks Ok.

Typically, they are very helpful and in many cases really want the grants to be approved, as they appear to be quite competitive with other States.





Questions?





Thank You!

