

# NPS 100C-27: Kentucky's First 'Large' Wind Turbine

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Northern Power Systems Case Study

DWEA  
February 2025



# Summary

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1. History Overview

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2. Global Deployment

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3. Site Details

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4. System Details

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5. Cost & Performance

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6. Operating History/Data

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# 1. NPS – Brief History

- 1974 - Founded in Vermont, USA. Pioneered direct drive wind turbines and remote power systems for extreme environments.
- 1990's - Developed **first 100 kW wind turbine**, proven in the extreme Alaskan environmental conditions.
- 2000's - Start of series production of 100kW wind turbines, initially as Northwind 100, later **NPS 100**.
- 2010 – Developed **NPS 2.3-93** utility scale wind turbine Prototypes installed in Michigan in 2012. Utility scale business sold to WEG in 2015.
- 2019 - Management buyout of EU business, acquired IP, Headquarter moved to Italy.
- 2023 - Re-entry into the US market, following implementation of IRA (Inflation Reduction Act).

- **NPS100** – PMDD generator offering best in class power performance and durability for renewable energy generation in **micro-grids, remote locations as well as grid-connected applications**.
- **Proven Reliability** - Survives **extreme environmental conditions**, from Alaskan colds to Caribbean hurricanes.
- **Global reach** - **>900 turbines** installed worldwide; more than 91 million operating hours.



# 2. NPS – Global Deployment

## Key markets:

- Europe
- Americas
- Select markets elsewhere

900+ units  
worldwide

91M+ operating  
hours

 WEG (Partner)  
2MW WTGs





# 3. Case study: Site Details

## Customer:

Louisville Gas & Electric /  
Kentucky Utilities

## Site:

E.W. Brown Generating  
Station, Research Microgrid  
(Harrodsburg, KY)



First “large” (non-residential-scale) wind turbine in Kentucky, to our knowledge!

# 4. Case study: System Details



## NPS 100C-27-37

- **90kW** power
- **27m** rotor diameter
- **37m** hub height

## Foundation

**Concrete monopile**

## Electrical

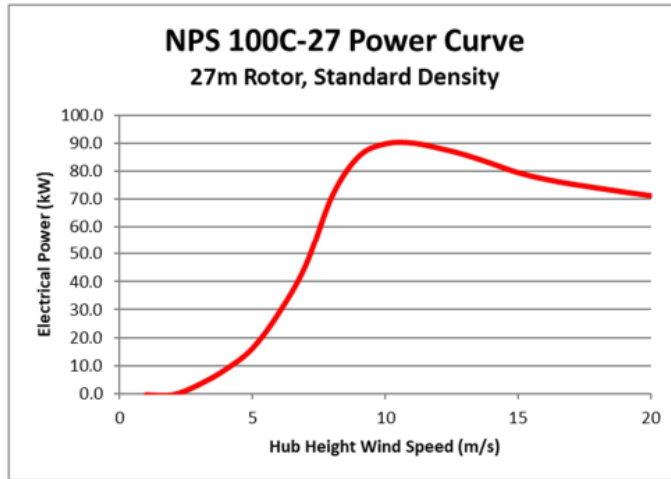
**480V** research microgrid,  
co-located with:

- **10MW** solar PV
- **1MW / 2MWh** Li-Ion battery

## Installed

**December 2023**

# 5. Case study: Cost & Performance



Annual Energy Production (AEP)	
Average Annual Wind Speed (m/s)	Annual Output (MWh)
4.0	134
4.5	179
5.0	226
5.5	271
6.0	313

## Cost:

- **Turbine cost:** ~\$380k (delivered)
- **Foundation:** \$\$\$
- **Installation:** \$\$

**Total overall cost: ~\$750k**

## Performance:

### Performing well, but not very windy...

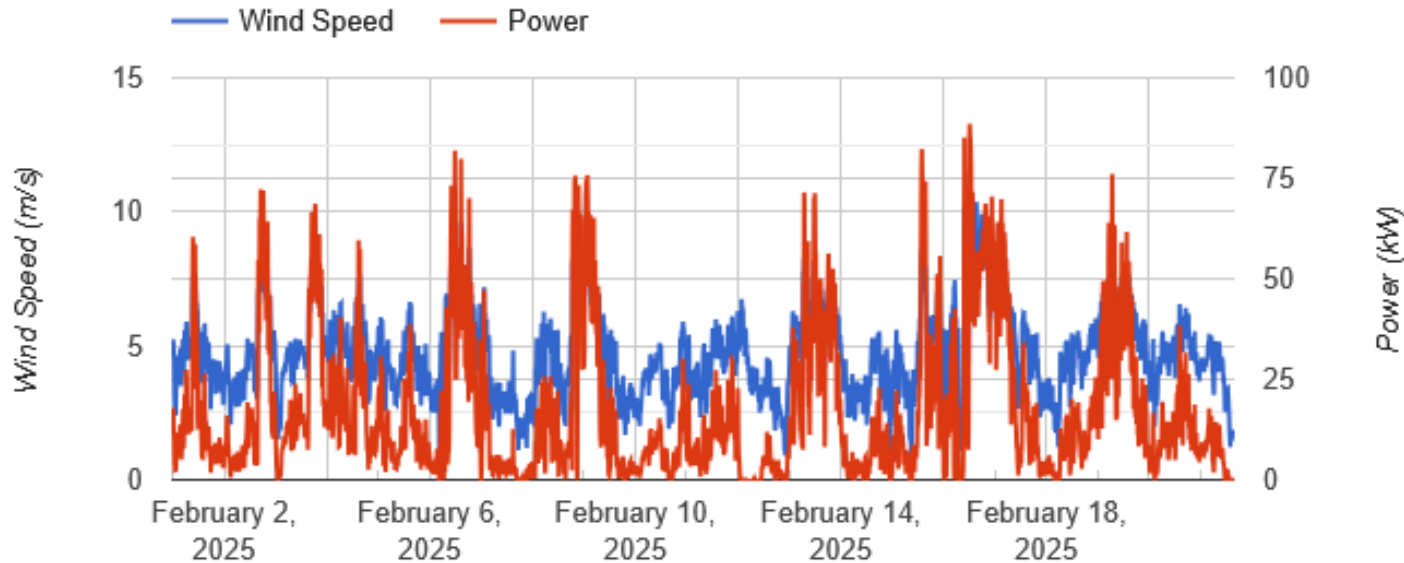
- GWA predicted ~5 m/s average wind speed
  - No existing wind turbines nearby to “sanity check” this estimate, so we knocked it down to ~4.5 m/s and expected ~20% capacity factor
- Actual wind speed only ~3.6 m/s lifetime average
  - ⇒ ~10% capacity factor actual

# 6. Case study: Operating History/Data

## Feb 2025 Data:

### Historical Data

From:  To:



**Total production**

~ 82,000 kWh

⇒ ~10% capacity factor

**Max power**

~ 90kW

Clock Availability: 100% | Run hours: 495.3 | Production hours: 495.3 | Fault hours: 0 | Average Wind m/s: 4.7 | Energy Produced kWh: 7,646





We're excited to be back in the US!

Thank you

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For additional information please visit  
our website: **[nps100.com](http://nps100.com)**

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