

“DER-Sales”

A New Business Model for Deploying Distributed Energy Resources in Rural Electric Cooperatives

Distributed Wind 2026

February 23, 2026

Mike Bergey
President & CEO



Bergey Windpower Co.

A World Leader in Small Wind

- ❖ **49th Year – Oldest and most experienced manufacturer of small turbines in the world**
- ❖ **1 – 15 kW for homes & farms**
- ❖ **Turbines have 2-3 moving parts**
 - ❖ no scheduled maintenance
 - ❖ demonstrated 20+ years with 100% availability and zero O&M costs
 - ❖ 10 kW turbines operating for 43 years (so far)
- ❖ **Over ~ 10,000 installations, covering all 50 States and over 100 countries**



Excel 15 - Advanced Technology



- State of the Art in blades, PM alternator, electronics, & controls
- 40% peak efficiency
- 2 Moving Parts (Rotor & Yaw)
- No scheduled maintenance
- 3 Year Inspection Interval
- 40 – 75 Year Predicted Operational Life
- PNNL: Best Seller
- Equal to 35 kW solar

Helical Anchors & Tilt-up 100' SSL Tower – 2 Day Install



5 ½ " Dia. x 8 ft. Helical Anchors



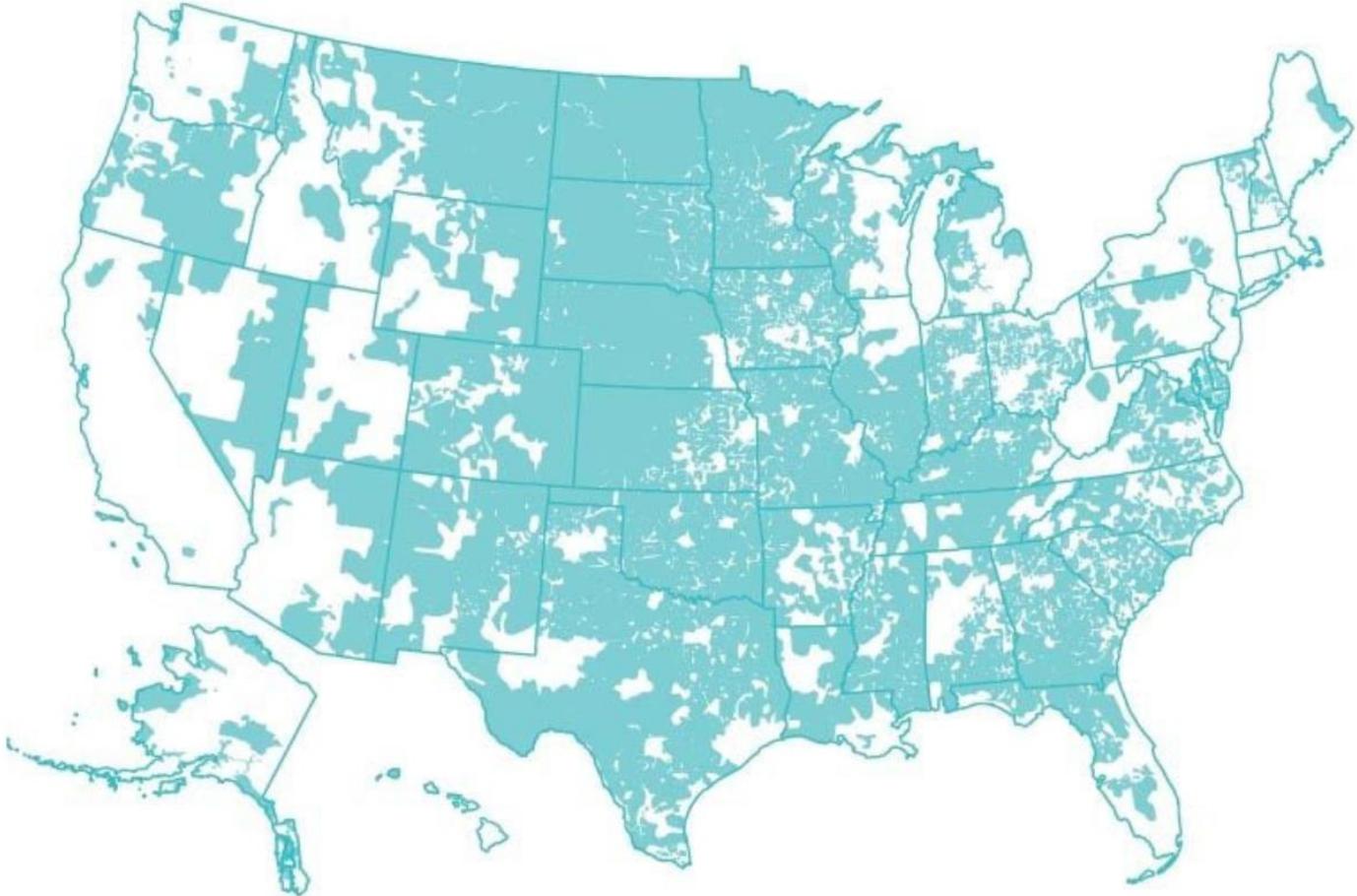
Skid-Steer with Helical Anchor Rig



Tilt-up Tower on Helical Anchors

R&D supported by US-DOE

Cooperatives power
56% of the American landscape.



830 Distribution Coop's - 42 million customers

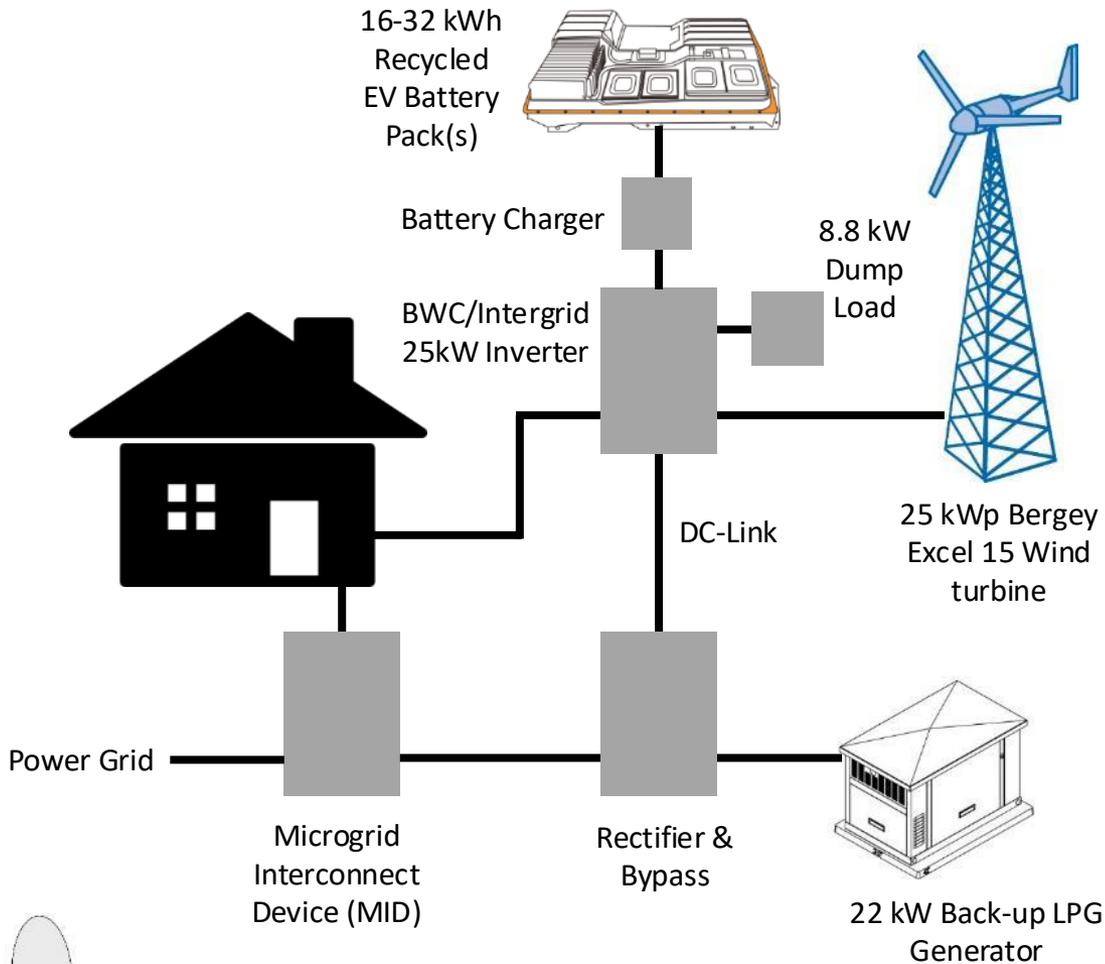
“DER-Sales” Business Model



Original Concept

- REC’s have access to low cost capital and are non-profits
- REC sells and finances 25 kWp wind microgrid systems
- Members get long-term savings, plus high capacity/long duration “whole house” resiliency
- REC’s get peak-shaving, grid support and upgrade deferral

Excel 15 Home Microgrid System



Original Concept

Mode 1: Normal Operation

- Grid available
- MID connects to grid
- Generator off
- Inverter is grid-following
- Wind turbine reduces home's consumption of grid energy
- Excess energy maintains battery or exports to grid

Mode 2: Back-up (Grid Failure)

- MID isolates home
- Inverter switches to grid-forming
- Wind turbine & battery deliver power through inverter, with generator for back-up (providing extended-term power surety)

Mode 3: Peak Shaving/Voltage Support

- Utility dispatched (per EPA regulations)
- MID connects to grid
- Wind turbine & battery deliver constant power through inverter, with generator for back-up (providing firm dispatchability)

DOE WIRED Project on DER-Sales Evaluation



**DETAILED
PERFORMANCE &
FINANCIAL
MODELING**



**VALUATION OF PEAK
SHAVING AND
UPGRADE DEFERRAL**



**"FAIR" RATE
STRUCTURES**



**SYSTEM
CERTIFICATIONS**



FIELD VERIFICATIONS



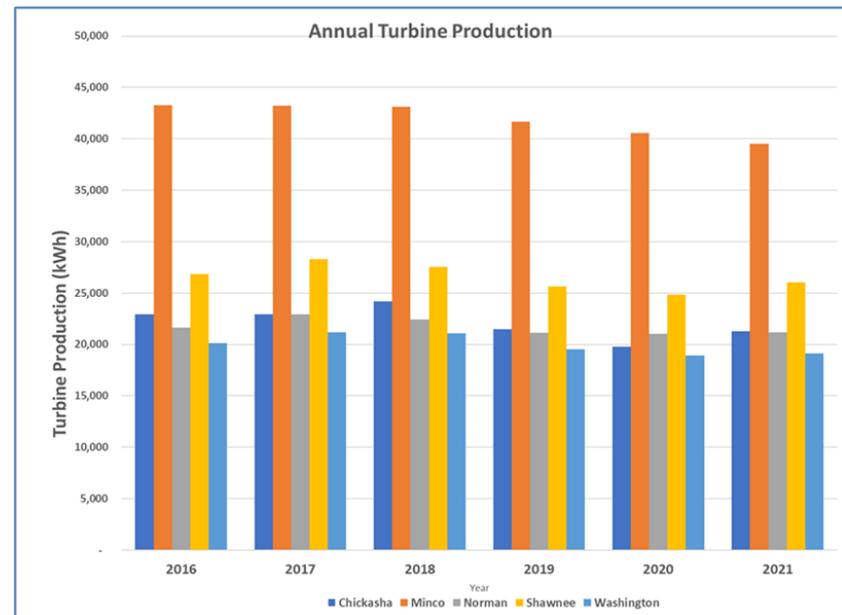
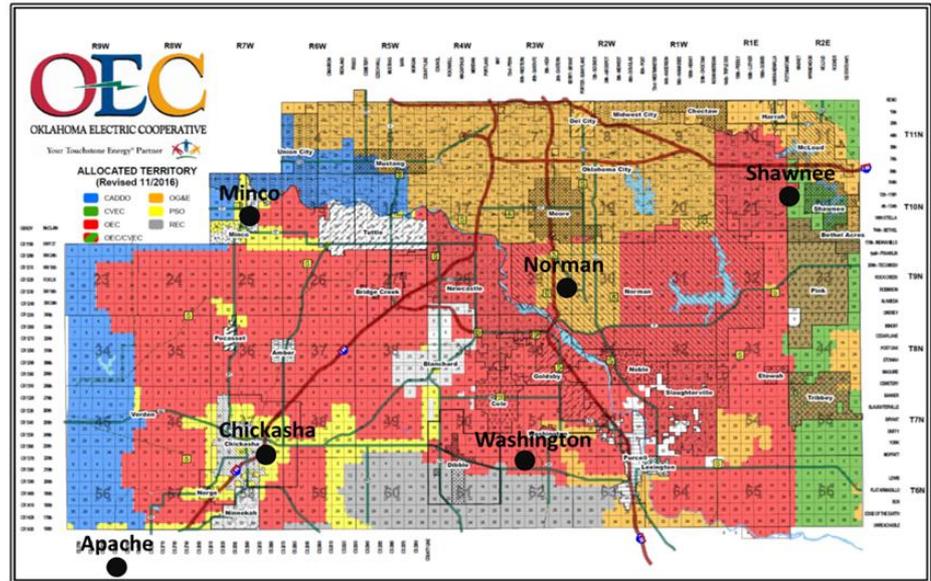
**VPP: REMOTE
DISPATCH & CYBER-
SECURITY**



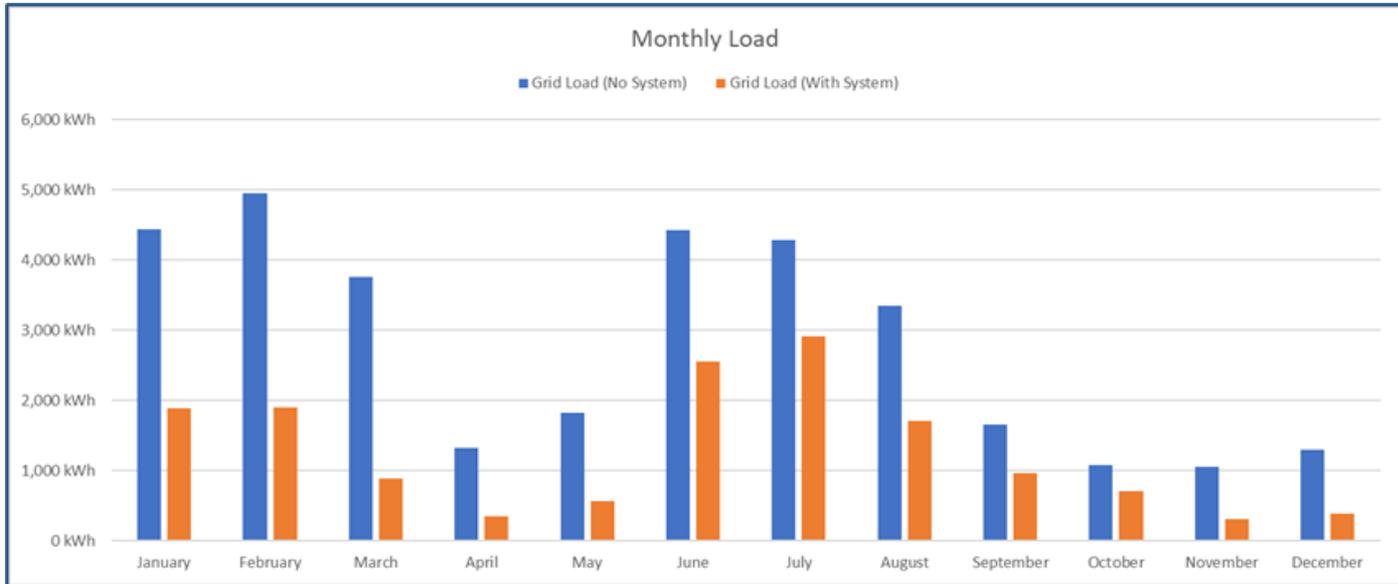
PROJECT PLANNING

Wind Microgrid Modeling (Hindcast)

- Oklahoma Electric Cooperative – 55,000 meters
- Hourly OK Mesonet wind speed data for 5 sites over 6 years (2016 – 2021)
- Hourly residential load data for all-electric homes near the Mesonet stations, 2016 – 2021
- Built an elaborate Excel spreadsheet that modeled hourly wind energy, customer loads and TOU/seasonal utility rates, and incorporated variable battery storage with variable dispatch protocols



Wind Microgrid Modeling (Hindcast)



Minco

| Minco Site Year | Turbine Energy Produced (kWh) | Home Energy Consumed (kWh) | Wind Energy Consumed (no storage) | Wind Energy Consumed (32 kWh Storage) | Annual Battery Cycles | Percentage of Battery Cycles of +/- 10% Depth |
|-----------------|-------------------------------|----------------------------|-----------------------------------|---------------------------------------|-----------------------|---|
| 2016 | 43,247 | 17,532 | 26.7% | 34.8% | 1,187 | 54.7% |
| 2017 | 43,246 | 22,226 | 31.3% | 39.5% | 1,163 | 52.9% |
| 2018 | 43,123 | 30,179 | 41.6% | 51.1% | 1,169 | 48.5% |
| 2019 | 41,658 | 25,929 | 37.3% | 46.2% | 1,147 | 51.4% |
| 2020 | 40,573 | 29,114 | 40.9% | 50.0% | 1,081 | 51.9% |
| 2021 | 39,527 | 33,894 | 44.3% | 53.4% | 1,123 | 52.9% |

What Did the Modeling Teach Us?

- Annual energy output from the turbine can vary by a factor of two across a OEC service territory – West is better, though far East is good.
- Annual energy production can vary by as much as +/- 10% but is more consistently in the range of +/- 5%.
- When the annual turbine production is close to the annual home energy consumption ~ 45 – 50% of the wind turbine's production is consumed in the home and the rest is sold as excess.
- On-site consumption varied from 27% - 54%, depending on the ratio of energy production to demand.
- Adding 32 kWh of battery storage increases local consumption variation to 35% - 66%, depending on the ratio of energy production to demand.
- Adding storage more than doubles the effectiveness of peak shaving



2023 Excel 15 Microgrid CAPEX

Grid-Following

| Excel 15 - 30m (100') SSL Tower | | |
|---------------------------------|-----------------------|------------------|
| Item | Description | Price |
| 1 | EXCEL 15 Wind Turbine | \$48,500 |
| 2 | 30m SSL Tower Tower | \$21,600 |
| 3 | Tower Wiring Kit | \$1,750 |
| 4 | Shipping & Delivery | \$2,100 |
| 5 | Foundations | \$9,000 |
| 6 | Wire Run (250 ft) | \$4,100 |
| 7 | Electrical Work | \$2,200 |
| 8 | Turbine Set-Up | \$4,600 |
| 9 | Misc. Costs | \$1,500 |
| 10 | Building Permits | \$300 |
| 11 | Sales Tax | \$5,900 |
| Total: | | \$101,550 |

Grid-Forming

| Excel 15 - Microgrid CAPEX Adder | | |
|----------------------------------|----------------------------------|-----------------|
| Item | Description | Price |
| 1 | Leaf Battery Packs, 2 units | \$7,000 |
| 2 | Battery Interface Units, 2 units | \$4,000 |
| 3 | Rectifier and Bypass Unit | \$2,000 |
| 4 | 22 kW Standby Generator | \$4,800 |
| 5 | Microgrid Interface Device | \$2,000 |
| 6 | Battery & BIU Enclosure | \$1,500 |
| 7 | Shipping & Delivery | \$900 |
| 8 | Battery & Generator Pads | \$1,500 |
| 9 | Electrical Installation | \$3,000 |
| 10 | Misc. Costs | \$500 |
| 11 | Building Permits | \$100 |
| 12 | Sales Tax | \$1,760 |
| Total: | | \$29,060 |

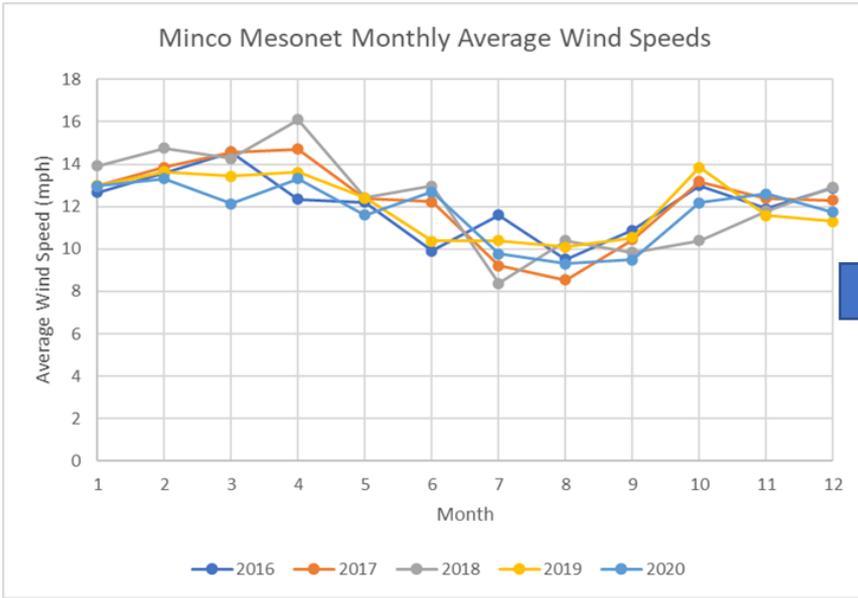
Home Microgrid CAPEX Total: \$130,600

DER-Sales OEC “Net Income”

- OEC sells wind microgrid system, 20% margin
- OEC provides 100% financing, borrowing at 0% (USDA RESP) and on-lending, on bill, at 3% over 20 years
- OEC buys excess energy at 7.5¢ and sells it at 11.5¢
- OEC realizes energy cost savings from 3CP and 12CP peak shaving



Determining Capacity Values (no storage)

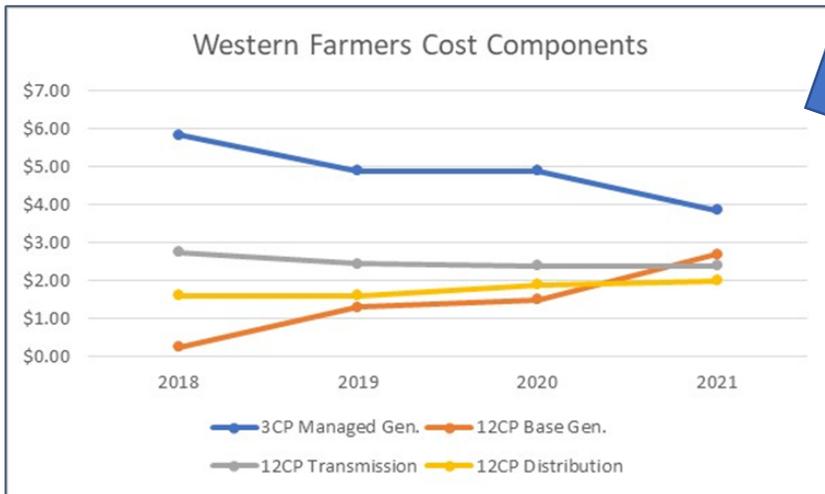


| 3CP - 2019 | | Minco Mesonet Average WS (mph) | Minco Mesonet Average WS (m/s) | Assumed Wind Shear Exponent | Hub Height WS (m/s) | Excel 15 Power Output (kW) |
|------------|-------|--------------------------------|--------------------------------|-----------------------------|---------------------|----------------------------|
| Date | Time | | | | | |
| 8/7/2019 | 17:00 | 22 | 9.84 | 0.2 | 12.25 | 15.3 |
| 8/10/2019 | 18:00 | 24 | 10.73 | 0.2 | 13.37 | 16.7 |
| 8/12/2019 | 18:00 | 13 | 5.81 | 0.2 | 7.24 | 6.1 |

Ave. = 12.7 kW

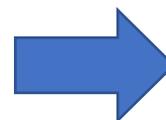
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|------------|-------|--------------------------------|--------------------------------|-----------------------------|---------------------|----------------------------|
| Date | Time | | | | | |
| 7/20/2018 | 18:00 | 15 | 6.71 | 0.2 | 8.35 | 8.2 |
| 7/19/2018 | 18:00 | 10 | 4.47 | 0.25 | 5.88 | 3.5 |
| 7/21/2018 | 17:00 | 14 | 6.26 | 0.2 | 7.80 | 7.1 |

Ave. = 6.3 kW



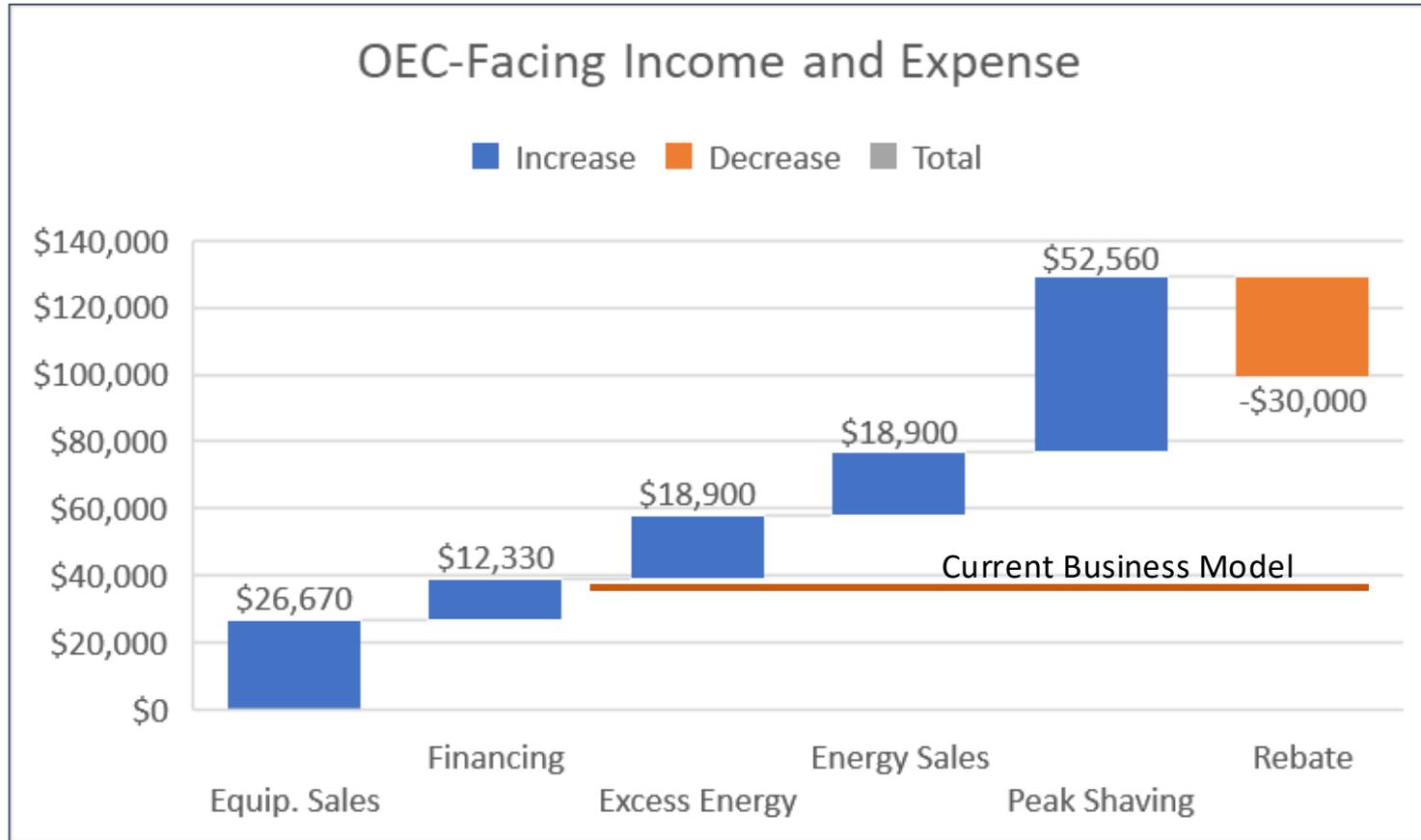
| 12CP - 2019 | | Minco Mesonet Average WS (mph) | Minco Mesonet Average WS (m/s) | Assumed Wind Shear Exponent | Hub Height WS (m/s) | Excel 15 Power Output (kW) |
|-------------|-------|--------------------------------|--------------------------------|-----------------------------|---------------------|----------------------------|
| Date | Time | | | | | |
| 1/29/2019 | 8:00 | 5 | 2.24 | 0.25 | 2.94 | 0.0 |
| 2/8/2019 | 8:00 | 17 | 7.60 | 0.2 | 9.47 | 10.8 |
| 3/4/2019 | 8:00 | 23 | 10.28 | 0.2 | 12.81 | 15.2 |
| 4/2/2019 | 8:00 | 9 | 4.02 | 0.25 | 5.30 | 2.6 |
| 5/23/2019 | 18:00 | 12 | 5.36 | 0.2 | 6.68 | 5.0 |
| 6/29/2019 | 18:00 | 8 | 3.58 | 0.25 | 4.71 | 1.8 |
| 7/16/2019 | 18:00 | 7 | 3.13 | 0.25 | 4.12 | 1.1 |
| 8/20/2019 | 18:00 | 10 | 4.47 | 0.25 | 5.88 | 3.5 |
| 9/7/2019 | 17:00 | 7 | 3.13 | 0.25 | 4.12 | 1.1 |
| 10/31/2019 | 8:00 | 18 | 8.05 | 0.2 | 10.02 | 10.9 |
| 11/12/2019 | 7:00 | 22 | 9.84 | 0.2 | 12.25 | 13.5 |
| 12/18/2019 | 8:00 | 8 | 3.58 | 0.25 | 4.71 | 1.8 |

Ave. = 5.6 kW



2019: \$1,112
(\$2,693 w/storage)

20 Years DER-Sales OEC “Net Income”



DER-Sales Model Total Margin: \$129,400

After Rebate: \$99,400

Current Business Model: \$37,800

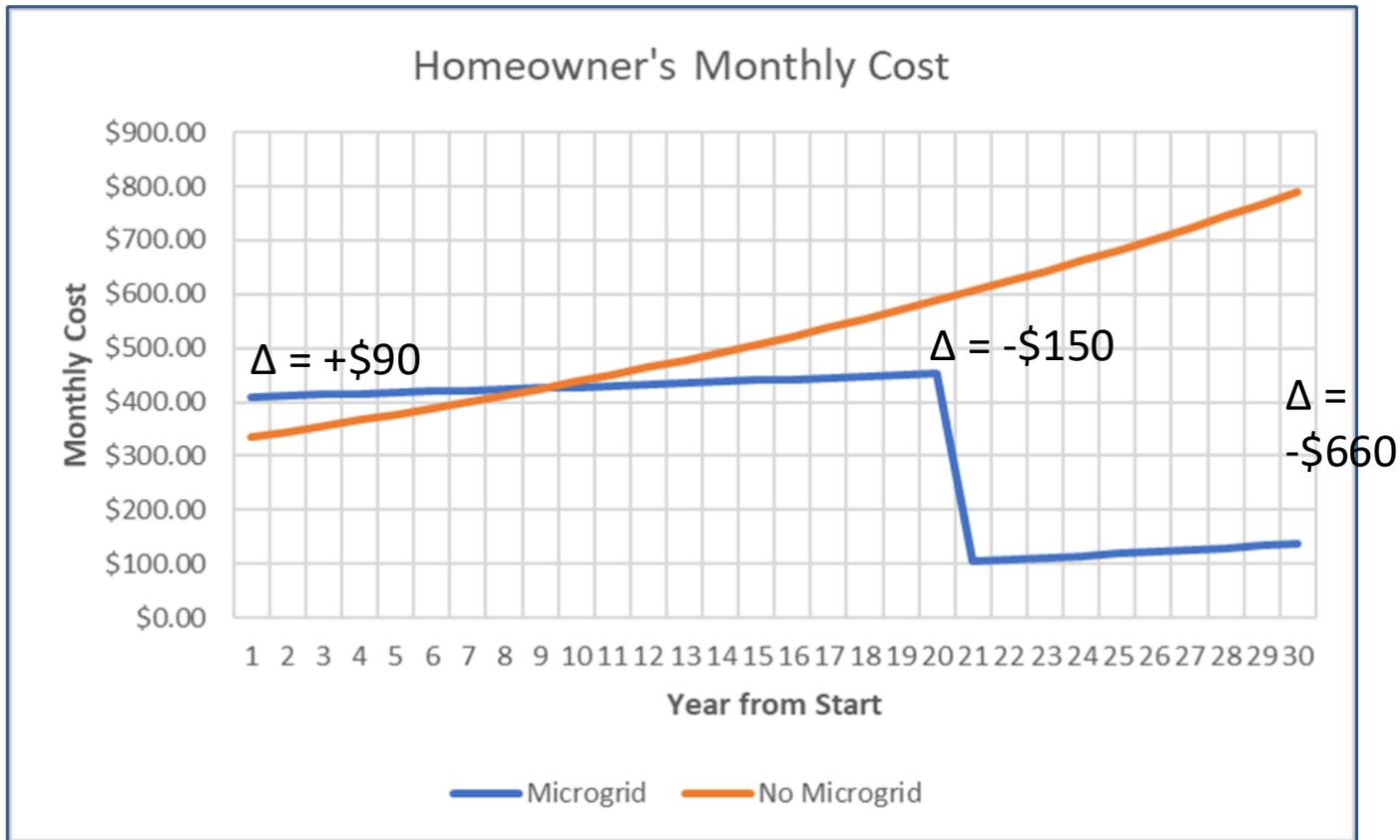


DER-Sales Homeowners Expense

- Buys and finances (\$0 down) wind-microgrid at \$130,600
- Receives \$37,100 federal tax credit + \$30,000 OEC rebate – net cost is \$63,500
- 20-year non-recourse loan at 3%
- OEC buys excess energy at 7.5¢
- \$410 monthly cost in Year 1 (\$90 higher)
- \$150 less in Year 20



DER-Sales Homeowners Cash Flow



Monthly Cost Crossover in 9.5 Years

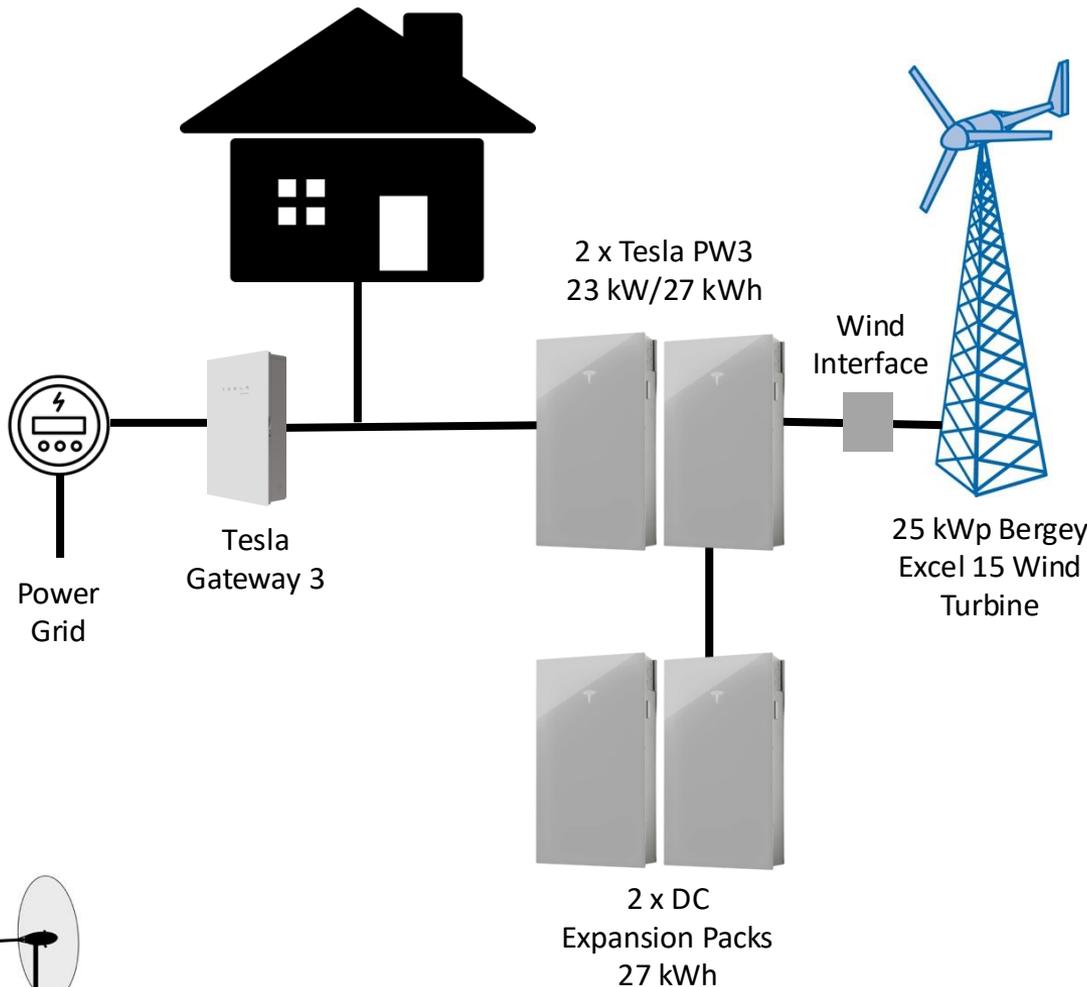
20 Year Loan and 30+ Year Operating Life

\$50 - \$80,000 Asset after 20 Years

Extended Period "Whole House" Back-up Power



Proposed Excel 15/Tesla Powerwall 3 Microgrid System



- **120/240 VAC, 1-P**
- **25 kWp Wind**
- **27 kWp Grid Following/Forming Inverter**
- **54 kWh Li-ion Battery**
- **Remote utility dispatch**

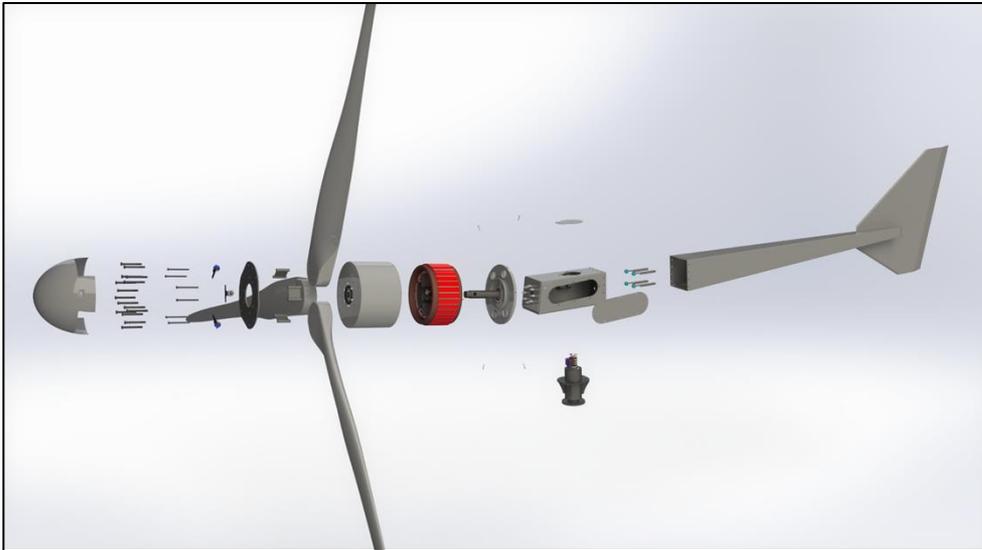
BWC's New Power Electronics Partnership

- Tesla ultimately unwilling to make necessary software changes needed for wind turbine integration
- Sol-Ark is doing the work



Distributed Manufacturing

- Turbines, towers & electronics built, installed & supported in REC territory
- BWC would build, own & operate wind turbine Micro-Factory
- Requires volume of 200/year (5 MWp) or more
- ~ 35 FTE's, including installation crews



Excel 15 Blade Manufacturing Process



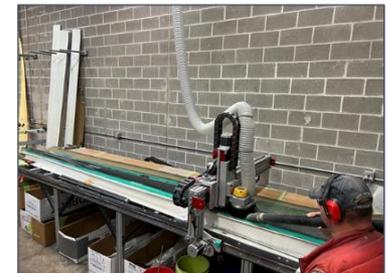
1. Mold Foam Blade Cores



2. Hand Fitting of Pre-Cut Reinforcements



3. Vacuum Infusion of Epoxy



4. Router Trimming Mold Flashing



5. Blade Finishing



6. Blade Painting

Thank You!

Mike Bergey
President & CEO

